

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 26/10/2007 05:00

<b>Well Name</b> Fortescue A30a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 5,126.09	<b>Target Depth (TVD) (mKB)</b> 2,470.01	
<b>AFE or Job Number</b> L.0501H010	<b>Total Original AFE Amount</b> 14,902,741	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 320,127	<b>Cumulative Cost</b> 8,094,672	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 25/10/2007 05:00	<b>Report End Date/Time</b> 26/10/2007 05:00	<b>Report Number</b> 27

**Management Summary**

Continue M/U 9-7/8" steerable LWD BHA & RIH to shoe. Slip & cut drill line & service rig. RIH to 4315m. Held BOP drill.

**Activity at Report Time**

RIH at 4315m.

**Next Activity**

RIH to 4950m. Drill to TD. Pump & rotate OOH to 4900m. Make a MAD pass f/ 4900m to 4960m. Pump OOH f/ 4960m to shoe. Circulate hole clean. Pump OOH to 1500m. POOH on elevators & L/dn BHA.

## Daily Operations: 24 HRS to 26/10/2007 06:00

<b>Well Name</b> Cobia F4		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Workover	<b>Plan</b> Tubing pull workover	
<b>Target Measured Depth (mKB)</b> 3,550.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503H015	<b>Total Original AFE Amount</b> 5,460,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 59,279	<b>Cumulative Cost</b> 1,222,667	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 25/10/2007 06:00	<b>Report End Date/Time</b> 26/10/2007 06:00	<b>Report Number</b> 20

**Management Summary**

Continue servicing Far Scandia and R/U equipment as required.

**Activity at Report Time**

Continue R/U wind walls

**Next Activity**

R/U console hyd hoses & raise derrick

## Daily Operations: 24 HRS to 26/10/2007 06:00

<b>Well Name</b> Barracouta A3W		
<b>Rig Name</b> SHU	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Repair ICA cement failure.	
<b>Target Measured Depth (mKB)</b> 2,671.53	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503E044	<b>Total Original AFE Amount</b> 5,400,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 19,410	<b>Cumulative Cost</b> 4,937,396	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 25/10/2007 06:00	<b>Report End Date/Time</b> 26/10/2007 06:00	<b>Report Number</b> 66

**Management Summary**

HES rig up Totcos on A-3w, RIH and open SSD. Rig up SCH and perforate well between 2703m - 2708m and rig down. Make up HES lubrication ready to flow well. Production attempt to flow well, unable to flow, shut in over night.

**Activity at Report Time**

SDFN

**Next Activity**

HES close SSD at 930m and hand well back to Production

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 25/10/2007 10:15

<b>Well Name</b> Marlin A13		
<b>Rig Name</b> Wireline 2	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Determine current gas/water contact, measure BHP	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b>	<b>Total Original AFE Amount</b> 96,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 10,442	<b>Cumulative Cost</b> 60,471	<b>Currency</b>
<b>Report Start Date/Time</b> 25/10/2007 01:00	<b>Report End Date/Time</b> 25/10/2007 10:15	<b>Report Number</b> 2
<b>Management Summary</b> Set up SPIDR gauge, tie into wellhead, open well for flowing portion of survey, shut-in well for build up test. Download data, all ok.		
<b>Activity at Report Time</b>		
<b>Next Activity</b> Move to A5 to conduct SPIDR pressure survey		

## Daily Operations: 24 HRS to 26/10/2007 06:00

<b>Well Name</b> Marlin A22A		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Install gaslift circulation valve, measure SBHP	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b>	<b>Total Original AFE Amount</b> 75,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 11,434	<b>Cumulative Cost</b> 26,984	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 25/10/2007 06:00	<b>Report End Date/Time</b> 26/10/2007 06:00	<b>Report Number</b> 2
<b>Management Summary</b> Rig down off well and pack up for move to WKF		
<b>Activity at Report Time</b> Rigging down		
<b>Next Activity</b> Move to WKF		

## Daily Operations: 24 HRS to 25/10/2007 19:00

<b>Well Name</b> Marlin A5		
<b>Rig Name</b> Wireline 2	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Determine GWC, interference test, FBHP & SBHP	
<b>Target Measured Depth (mKB)</b> 1,924.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000495	<b>Total Original AFE Amount</b> 97,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 26,768	<b>Cumulative Cost</b> 101,611	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 25/10/2007 10:15	<b>Report End Date/Time</b> 25/10/2007 19:00	<b>Report Number</b> 4
<b>Management Summary</b> Programmed SPIDR gauges, installed gauge valve in well head cap, commence survey and flow A5 to test separator & A2A well. After 2hrs shut-in A5 after another 2hrs shut-in A2a allow SPIDR to continue for a further 3hrs. Uninstall gauge valve. Survey complete		
<b>Activity at Report Time</b>		
<b>Next Activity</b> Retest A16 well - SPIDR survey		

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 26/10/2007 06:00

<b>Well Name</b> West Kingfish W11		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Pressure in M1.2 and locate boundary	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000499	<b>Total Original AFE Amount</b> 65,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 17,248	<b>Cumulative Cost</b> 17,248	<b>Currency</b>
<b>Report Start Date/Time</b> 25/10/2007 12:00	<b>Report End Date/Time</b> 26/10/2007 06:00	<b>Report Number</b> 1

**Management Summary**

Wait for Far Scandia to arrive with wireline spread, offload equipment and spot same. Prepare HES and Schlumberger equipment for rig up onto the A-11.

**Activity at Report Time**

Pressure and function test Totco BOPs

**Next Activity**

Rig up onto the well

## Daily Operations: 24 HRS to 25/10/2007 22:30

<b>Well Name</b> Marlin A16		
<b>Rig Name</b> Wireline 2	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Determine CGWC, measure SBHP, FBHP	
<b>Target Measured Depth (mKB)</b> 1,833.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b>	<b>Total Original AFE Amount</b> 111,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 2,140	<b>Cumulative Cost</b> 44,139	<b>Currency</b>
<b>Report Start Date/Time</b> 25/10/2007 19:00	<b>Report End Date/Time</b> 25/10/2007 22:30	<b>Report Number</b> 3

**Management Summary**

Secondary SPIDR survey completed. Installed gauge valve and SPIDR pressure gauge record flowing data for 1:20 shut in well and continue recording for 1:20.

**Activity at Report Time**

Packup SPIDR equipment

**Next Activity**